

Monthly Progress Report #7
January 2005

Falcon Refinery Superfund Site
Ingleside
San Patricio County, Texas
TXD 086 278 058

Prepared for

National Oil and Recovery Corporation
3717 Bowne Street
Flushing, NY 11354

February 10, 2005

Prepared by

BNC Engineering, LLC
607 River Bend Drive
Georgetown, Texas 78628

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1.0 INTRODUCTION

This seventh Monthly Progress Report is submitted in accordance with the Falcon Refinery Site Administrative Orders on Consent for Removal Action and Remedial Investigation / Feasibility Study between the U.S. Environmental Protection Agency (U.S. EPA) and National Oil and Recovery Corporation (NORCO).

This Monthly Progress Report and subsequent reports will address activities associated with both of the orders.

The next monthly progress report covering February, 2005 will be submitted on or before March 10, 2005.

2.0 COMPLETED ACTIVITIES

2.1 Removal Action Activities

Since activities are now being performed on a daily basis, each day begins with a safety meeting about general hazards and specific concerns of each day's anticipated actions.

Approximately 783,000 gallons of liquid waste were removed and properly disposed during the month from Tanks 26 and 27. Due to the number of shipments (an average of nine each day) the manifests will not be included in these reports. The originals are available at the BNC office in Georgetown. A compilation of hazardous liquid waste disposal is included as Table 1.

The EPA approved the use of Midstate Environmental Services, LLC to recycle oil that was recovered from the surface around Tanks 26 and 27. A total of 16,651 gallons of oil and water were recycled (Table 4) and a copy of one of the manifests is provided in Appendix 1.

Additional drums were discovered, characterized and disposed. With the exception of one drum that contains half a load of waste, all drums have been properly sampled and disposed. Analytical data from the drum sampling are discussed in Section 7.0 of this report and the results are provided in Appendix 2.

Demolition activities were completed on the pump station at the north property and the metal was sent to a recycler. Table 2 is a listing of metal recycling from the refinery.

Contractors were solicited for bids to "pig" the pipelines from the facility to the existing and former dock facilities. Additionally, bids have been requested to remove any fluids that may exist in the pipelines on-site and off-site. A former operator at the refinery was interviewed for his process knowledge about the pipelines.

Clearing and grubbing have been ongoing.

2.2 Remedial Investigation / Feasibility Study (RI/FS)

The EPA is reviewing the draft 1) RI/FS Work Plan, 2) RI/FS Field Sampling Plan, 3) RI/FS Quality Assurance/Quality Control Project Plan (QA/QCPP), 4) Safety and Health Plan and the 5) Quality Management Plans, which were provided to the EPA, TCEQ and applicable state and federal trustees on September 7, 2004.

3.0 CHANGES MADE IN THE PLANS DURING THE REPORTING PERIOD

NORCO is in the process of hiring a pipeline contractor to pig the pipelines and remove any liquid in the pipelines.

4.0 COMMUNITY RELATIONS

The project web site www.falcon-refinery.com is operational and available for review by the public. Included at the web site are links to all approved project documents, PowerPoint presentations, contact information, site photographs, monthly progress reports and notifications of future meetings when they are announced.

5.0 CHANGES IN PERSONNEL DURING THE REPORTING PERIOD

No changes to personnel were made during the month.

6.0 LIST OF PROJECTED WORK FOR THE NEXT TWO MONTHS

6.1 Removal Action Work projected for the next two months includes:

- Continuing the removal and disposal of liquids from the storage tanks and pipelines at the anticipated rate of approximately 500,000 gallons a month;
- Contracting a company to pig and evacuate the pipelines that leave the facility;
- Revising the Land Treatment Unit (LTU) proposal based on comments received from the EPA and TCEQ;
- Removal of debris;
- Continued site maintenance; and
- Demolition of some onsite structures.

6.2 RI/FS Work projected for the next two months includes:

- Making amendments to the RI/FS Work Plan, pending comments from the EPA and submitting the final RI/FS Work Plan; and
- Implementing the RI/FS Work Plan.

7.0 LABORATORY / MONITORING DATA

Analytical results of the drum sampling are included in Appendix 2 of this report. Eight abandoned drums were sampled from the North Site (1-NS to 8-NS) and 26 drums were sampled from the South Site (1-SS to 9-SS, 11-SS to 27-SS). For compliance with the QA/QC/P five duplicate samples and two trip blanks were also analyzed. Samples were analyzed for TCLP metals, reactivity (cyanide and sulfide), volatile organics, TCLP organics, TCLP semivolatile organics, halides, corrosivity and ignitability.

The results were provided to Texas Molecular for review and approval prior to disposal at their facility.

TABLES

**Table 1
Hazardous Liquid Waste Disposal**

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Texas Molecular Corpus Christi Services, LP	6901 Greenwood Dr Corpus Christi, TX	361-852-8284	TXR000001016	Robert Rodriguez

RQ, HAZARDOUS WASTE LIQUID N.O.S., 9 , UN3082, III (D007, D008, D018)

Month	Volume (gal)
October-04	53,832
November-04	734,763
December-04	879,158
January-05	783,881
Total	2,451,634

Table 2
Metal Disposal

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Commercial Metal Company	4614 Agnes St Corpus Christi, TX	361-884-4071	None	David

RECYCLED METAL

Month	Volume (lbs)
October-04	0
November-04	16,820
December-04	19,640
January-05	31,380
Total	67,840

FIRE EXTINGUISHERS

Month	Quantity
December-04	10
Total	10

Industrial Fire & Safety Co. removed 10 fire extinguishers from the job site.
The powder was disposed of properly and the metal went to salvage.

Table 3
Contaminated Soil and Oily Debris Disposal

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
U.S. Ecology Texas L.P.	P.O. Box 307 Robstown, TX	361-387-3518	TXD069452340	Glenda Felkner

PETROLEUM CONTAMINATED SOIL AND OILY DEBRIS

Month	Volume (cy)
October-04	0
November-04	0
December-04	40
January-05	0
Total	40

Table 4
Oil and Filter Disposal

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Texas Molecular Corpus Christi Services, LP	6901 Greenwood Dr Corpus Christi, TX	361-852-8284	TXR000001016	Robert Rodriguez

RECYLCED OIL AND FILTERS

Month	Volume (gal)
January-05	403
Total	403

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Midstate Environmental Services, LLC	2203 Tower Road Robstown, TX	361-387-2171	TXR000051227	Lloyd Cooke

RECYLCED OIL AND FILTERS

Month	Volume (gal)
January-05	16,651
Total	16,651

Appendix 1

Midstate Environmental Recycling Manifest

Midstate Environmental Services LLC

MR

5542

Robstown, TX
EPA ID # TXR000051227
TRANSPORTER # A85752
TNRCC # A85752
Waco, TX
EPA ID # TXR000051235
TRANSPORTER # A85738
TNRCC # A85738

PO Box 261180
Corpus Christi, TX 78426-1180
(361) 387-2171
In case of Emergency (866) 387-2171

Luling, TX
EPA ID # TXR000036343
TRANSPORTER # A85653
TNRCC # A85653

GENERATOR							
Generator Name and Address <u>NORCO</u>				Generating Location/Address <u>1472 W 27th St</u> <u>Robstown, TX 78426</u>			
Phone No. (512) <u>970-1535</u>				Phone No. (512) <u>715-9713</u> <u>512 361-6664</u>			
Generator's US EPA ID No. <u>170006278303</u>				State Generator's ID			
DESCRIPTION OF WASTE	WASTE CODE	QUANTITY	UNITS	CONTAINERS NO.	TYPE	TYPE	
<u>oil, grease, & water</u>		<u>6000</u>	<u>gal</u>	<u>1</u>	<u>1</u>	D-DRUM C-CARRTON B-BAG T-TRUCK P-POUNDS Y-YARDS O-OTHERS	
GENERATOR AUTHORIZED AGENT NAME <u>Paul G. H. H. H.</u>		SIGNATURE <u>[Signature]</u>		SHIPMENT DATE			
TRANSPORTER							
TRUCK NO. <u>106-204</u>		1st Gauge _____			BS & W % _____		
TRANSPORTER NAME:		2nd gauge _____			_____		
MIDSTATE ENVIRONMENTAL SERVICES LLC P.O. BOX 261180 CORPUS CHRISTI, TX 78426-1180		Gross Amt. _____			_____		
		BS & W % <u><-----></u> <u><-----></u>			_____		
		Net Amt. _____			_____		
<u>350 gal</u>		TNRCC:					
I HEREBY CERTIFY THAT THE ABOVE NAMED MATERIAL WAS PICKED UP AT THE GENERATOR ABOVE		I HEREBY CERTIFY THAT THE ABOVE NAMED MATERIAL WAS DELIVERED WITHOUT INCIDENT TO THE DESTINATION LISTED BELOWS					
DRIVER SIGNATURE <u>George H. H. H.</u>		SHIPMENT DATE <u>1-26-05</u>		DRIVER SIGNATURE		DELIVERY DATE	
DESTINATION							
SITE NAME <u>Midstate Env. Serv.</u>				PHONE <u>866-387-2171</u>			
ADDRESS <u>203 Tower Rd. Robstown TX, 78426</u>							
US EPA ID NO.				STATE FACILITY'S ID			
I HEREBY CERTIFY THAT THE ABOVE NAMED MATERIAL HAS BEEN ACCEPTED AND TO THE BEST OF MY KNOWLEDGE THE FOREGOING IS TRUE AND ACCURATE							
NAME OF AUTHORIZED AGENT		SIGNATURE			RECEIPT DATE		

WHITE - ORIGINAL YELLOW - FACILITY PINK - TRANSPORTER GOLD - GENERATOR'S FIRST COPY

Appendix 2

Analytical Results of Drum Sampling

Monthly Progress Report #8

February 2005

Falcon Refinery Superfund Site
Ingleside
San Patricio County, Texas
TXD 086 278 058

Prepared for

National Oil and Recovery Corporation
3717 Bowne Street
Flushing, NY 11354

March 10, 2005

Prepared by

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None this reporting period

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None this reporting period

1.0 INTRODUCTION

This eighth Monthly Progress Report is submitted in accordance with the Falcon Refinery Site Administrative Orders on Consent for Removal Action and Remedial Investigation / Feasibility Study between the U.S. Environmental Protection Agency (U.S. EPA) and National Oil and Recovery Corporation (NORCO).

This Monthly Progress Report and subsequent reports will address activities associated with both of the orders.

The next monthly progress report covering March, 2005 will be submitted on or before April 10, 2005.

2.0 COMPLETED ACTIVITIES

2.1 Removal Action Activities

Since activities are now being performed on a daily basis, each day begins with a safety meeting about general hazards and specific concerns of each day's anticipated actions.

Approximately 551,000 gallons of liquid waste were removed and properly disposed during the month from Tanks 26, 27 and 7. Due to the number of shipments (an average of nine each day) the manifests will not be included in these reports. The originals are available at the BNC office in Georgetown. A compilation of hazardous liquid waste disposal is included as Table 1.

Since the liquid level in Tanks 26 and 27 has been significantly reduced the liquid waste disposal operations have been moved to Tanks 7 and 2 on the North Site. Equipment necessary to remove the waste were transferred to the North Site.

In response to comments from the EPA and trustees, ten shallow borings were hand dug around Tanks 7, 26 and 27 to determine the depth of the grossly stained soil and the volume of soil that may require removal under the Removal Action. The results of the test holes, which are presented on Table 5, indicate that the maximum depth of visibly contaminated soil was ten inches (Tank 27) and the average was approximately four inches. The results indicate that the total volume of visibly impacted soil is 773 cubic yards, which is significantly less than expected and proposed in the Land Treatment Unit (LTU) proposal. Assuming that the removal actions will include some additional soil a scenario for 1,000 cubic yards is also presented. Even in the larger example the LTU will be less than a half acre in size at a placement thickness (inside LTU) of 18 inches.

The frac tanks that were used to store the recovered crude oil were cleaned and removed from the site. Rinse water was properly disposed.

Demolition activities included cutting pipe on the North Site. Table 2 is a listing of metal recycling from the refinery.

Clearing and grubbing have been ongoing.

2.2 Remedial Investigation / Feasibility Study (RI/FS)

The EPA provided comments to the 1) RI/FS Work Plan, 2) RI/FS Field Sampling Plan and the 3) RI/FS Quality Assurance/Quality Control Project Plan (QA/QCPP).

In response to the EPA comments concerning the Field Sampling Plan, a door to door search was performed of the homes on Thayer Road to determine the presence of water wells.

A meeting is scheduled at the Region 6 offices of the EPA in Dallas to discuss the workplan.

Additional TCEQ files in the Corpus Christi District Office were reviewed and copied.

Amendments to the plan are being prepared.

3.0 CHANGES MADE IN THE PLANS DURING THE REPORTING PERIOD

None this reporting period.

4.0 COMMUNITY RELATIONS

The project web site www.falcon-refinery.com is operational and available for review by the public. Included at the web site are links to all approved project documents, PowerPoint presentations, contact information, site photographs, monthly progress reports and notifications of future meetings when they are announced.

5.0 CHANGES IN PERSONNEL DURING THE REPORTING PERIOD

No changes to personnel were made during the month.

6.0 LIST OF PROJECTED WORK FOR THE NEXT TWO MONTHS

6.1 Removal Action Work projected for the next two months includes:

- Continuing the removal and disposal of liquids from the storage tanks and pipelines at the anticipated rate of approximately 500,000 gallons a month;
- Contracting a company to pig and evacuate the pipelines that leave the facility;

- Revising the Land Treatment Unit (LTU) proposal based on comments received from the EPA and TCEQ;
- Removal of debris;
- Continued site maintenance; and
- Demolition of some onsite structures;

6.2 RI/FS Work projected for the next two months includes:

- Meeting with the EPA and Trustees about the work plan;
- Making amendments to the RI/FS Work Plan and submitting the final RI/FS Work Plan; and
- Making amendments to and submitting the Field Sampling Plan and the Quality Assurance Project Plan.

7.0 LABORATORY / MONITORING DATA

None this reporting period.

TABLES**Table 1
Hazardous Liquid Waste Disposal**

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Texas Molecular Corpus Christi Services, LP	6901 Greenwood Dr Corpus Christi, TX	361-852-8284	TXR000001016	Robert Rodriguez

RQ, HAZARDOUS WASTE LIQUID N.O.S., 9 , UN3082, III (D007, D008, D018)

Month	Volume (gal)
October-04	53,832
November-04	734,763
December-04	879,158
January-05	783,881
February-05	551,444
Total	3,003,078

**Table 2
Metal Disposal**

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Commercial Metal Company	4614 Agnes St Corpus Christi, TX	361-884-4071	None	David

RECYCLED METAL

Month	Volume (lbs)
October-04	0
November-04	16,820
December-04	19,640
January-05	31,380
February-05	0
Total	67,840

FIRE EXTINGUISHERS

Month	Quantity
December-04	10
Total	10

Industrial Fire & Safety Co. removed 10 fire extinguishers from the job site.
The powder was disposed of properly and the metal went to salvage.

Table 3
Contaminated Soil and Oily Debris Disposal

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
U.S. Ecology Texas L.P.	P.O. Box 307 Robstown, TX	361-387-3518	TXD069452340	Glenda Felkner

PETROLEUM CONTAMINATED SOIL AND OILY DEBRIS

Month	Volume (cy)
October-04	0
November-04	0
December-04	40
January-05	0
February-05	0
Total	40

RQ, HAZARDOUS WASTE SOLID, N.O.S., LEAD, 9 NA3077, PGIII (OILY SLUDGE AND SOIL)

Month	Volume (cy)
February-05	15
Total	15

Table 4
Oil and Filter Disposal

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Texas Molecular Corpus Christi Services, LP	6901 Greenwood Dr Corpus Christi, TX	361-852-8284	TXR000001016	Robert Rodriguez

RECYLCED OIL AND FILTERS

Month	Volume (gal)
January-05	403
February-05	0
Total	403

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Midstate Environmental Services, LLC	2203 Tower Road Robstown, TX	361-387-2171	TXR000051227	Lloyd Cooke

RECYLCED OIL AND FILTERS

Month	Volume (gal)
January-05	16,651
February-05	0
Total	16,651

Table 5
Visibly Contaminated Surface Soil

Test Hole #	Tank 7 Visual Depth (in)	Tank 26 Visual Depth (in)	Tank 27 Visual Depth (in)
TH 1	4	4	2.5
TH 2	6	3	2.5
TH 3	3	3	8.5
TH 4	2	1.5	1
TH 5	5	4	7
TH 6	2	1	10
TH 7	3	4	3
TH 8	1	3	9
TH 9	2	1.5	5
TH 10	5.5	2	1.5
AVG	3.35	2.7	5

Area of Visual Contamination

	Tank 7	Tank 26	Tank 27
(ftxft)	100 x 190	186 x 183	100 x 190
(sq ft)	19,000	34,038	19,000
(acres)	0.44	0.78	0.44

Volume of Visual Contamination

	Tank 7	Tank 26	Tank 27	Total
(cu ft)	5,304	7,659	7,917	20,879
(cu yds)	196	284	293	773

Landfarm Design

Volume Required (cu yds)	Contaminated Soil Cell Depth (in)	Calculated Surface Area (sq ft)	Calculated Surface Area (acres)	Cell Dimension – Square (ft)
773	18	13,920	0.32	118
1,000	18	18,000	0.41	135

Monthly Progress Report #9
March 2005

Falcon Refinery Superfund Site
Ingleside
San Patricio County, Texas
TXD 086 278 058

Prepared for

National Oil and Recovery Corporation
3717 Bowne Street
Flushing, NY 11354

April 8, 2005

Prepared by

BNC Engineering, LLC
607 River Bend Drive
Georgetown, Texas 78628

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None this reporting period

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None this reporting period

1.0 INTRODUCTION

This ninth Monthly Progress Report is submitted in accordance with the Falcon Refinery Site Administrative Orders on Consent for Removal Action and Remedial Investigation / Feasibility Study between the U.S. Environmental Protection Agency (U.S. EPA) and National Oil and Recovery Corporation (NORCO).

This Monthly Progress Report and subsequent reports will address activities associated with both of the orders.

The next monthly progress report covering April, 2005 will be submitted on or before May 10, 2005.

2.0 COMPLETED ACTIVITIES

2.1 Removal Action Activities

Since activities are now being performed on a daily basis, each day begins with a safety meeting about general hazards and specific concerns of each day's anticipated actions.

Approximately 565,000 gallons of liquid waste were removed and properly disposed during the month from Tanks 2, 7, 26 and 27. Due to the number of shipments (an average of nine each day) the manifests will not be included in these reports. The originals are available at the BNC office in Georgetown. A compilation of hazardous liquid waste disposal is included as Table 1.

During the months of February and March, 2005 the liquid level in Tanks 2 and 7 on the North Site were significantly drawn down. As the fluid level approached the bottoms of the above ground storage tanks, increased concentrations of solids were detected in the waste. A decision was made to allow the suspended solids to settle and disposal operations were shifted back to Tanks 26 and 27 on the South Site. Equipment necessary to remove the waste were transferred to the South Site.

Clearing and grubbing have been ongoing.

2.2 Remedial Investigation / Feasibility Study (RI/FS)

The EPA provided comments to the 1) RI/FS Work Plan, 2) RI/FS Field Sampling Plan and the 3) RI/FS Quality Assurance/Quality Control Project Plan (QA/QCPP).

A meeting was held at the Region 6 offices of the EPA in Dallas on March 4th to discuss the workplan. The meeting was attended by EPA personnel, state and federal trustees and NORCO team members.

After the meeting NORCO personnel interviewed persons that live near the facility to determine the location of an oil filled sink hole that was noted in the project record. Based on the interviews and review of information in the project record it was determined that the release of oil that caused the sink hole was a pipeline that was not owned by NORCO or any predecessor at the Falcon Refinery. The EPA is investigating the current owner of the pipeline.

Additional TCEQ files in the Corpus Christi District Office were reviewed and copied.

Amendments to the RI/FS Work Plan, Quality Assurance Project Plan and Field Sampling Plan are being prepared. The amended reports will be provided to the EPA by May 5, 2005.

3.0 CHANGES MADE IN THE PLANS DURING THE REPORTING PERIOD

None this reporting period.

4.0 COMMUNITY RELATIONS

The project web site www.falcon-refinery.com is operational and available for review by the public. Included at the web site are links to all approved project documents, PowerPoint presentations, contact information, site photographs, monthly progress reports and notifications of future meetings when they are announced.

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- Removal of debris;
- Continued site maintenance; and
- Demolition of some onsite structures.

6.2 RI/FS Work projected for the next two months includes:

- Conferring with the EPA and Trustees about the work plan;
- Making amendments to the RI/FS Work Plan and submitting the final RI/FS Work Plan; and
- Making amendments to and submitting the Field Sampling Plan and the Quality Assurance Project Plan.

7.0 LABORATORY / MONITORING DATA

None this reporting period.

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March-05	565,489
Total	3,568,567

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Month	Quantity
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Month	Volume (cy)
October-04	0
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February-05	0
Total	40

RQ, HAZARDOUS WASTE SOLID, N.O.S., LEAD, 9 NA3077, PGIII (OILY SLUDGE AND SOIL)

Month	Volume (cy)
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Table 4
Oil and Filter Disposal

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Month	Volume (gal)
January-05	16,651
February-05	0
Total	16,651

Table 5
Visibly Contaminated Surface Soil

Test Hole #	Tank 7 Visual Depth (in)	Tank 26 Visual Depth (in)	Tank 27 Visual Depth (in)
TH 1	4	4	2.5
TH 2	6	3	2.5
TH 3	3	3	8.5
TH 4	2	1.5	1
TH 5	5	4	7
TH 6	2	1	10
TH 7	3	4	3
TH 8	1	3	9
TH 9	2	1.5	5
TH 10	5.5	2	1.5
AVG	3.35	2.7	5

Area of Visual Contamination

	Tank 7	Tank 26	Tank 27
(ftxft)	100 x 190	186 x 183	100 x 190
(sq ft)	19,000	34,038	19,000
(acres)	0.44	0.78	0.44

Volume of Visual Contamination

	Tank 7	Tank 26	Tank 27	Total
(cu ft)	5,304	7,659	7,917	20,879
(cu yds)	196	284	293	773

Landfarm Design

Volume Required (cu yds)	Contaminated Soil Cell Depth (in)	Calculated Surface Area (sq ft)	Calculated Surface Area (acres)	Cell Dimension – Square (ft)
773	18	13,920	0.32	118
1,000	18	18,000	0.41	135

Monthly Progress Report #10

April 2005

Falcon Refinery Superfund Site
Ingleside
San Patricio County, Texas
TXD 086 278 058

Prepared for

National Oil and Recovery Corporation
3717 Bowne Street
Flushing, NY 11354

May 10, 2005

Prepared by

BNC Engineering, LLC
607 River Bend Drive
Georgetown, Texas 78628

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None this reporting period

1.0 INTRODUCTION

This tenth Monthly Progress Report is submitted in accordance with the Falcon Refinery Site Administrative Orders on Consent for Removal Action and Remedial Investigation / Feasibility Study between the U.S. Environmental Protection Agency (U.S. EPA) and National Oil and Recovery Corporation (NORCO).

This Monthly Progress Report and subsequent reports will address activities associated with both of the orders.

The next monthly progress report covering May, 2005 will be submitted on or before June 10, 2005.

2.0 COMPLETED ACTIVITIES

2.1 Removal Action Activities

Since activities are now being performed on a daily basis, each day begins with a safety meeting about general hazards and specific concerns of each day's anticipated actions.

Approximately 445,000 gallons of liquid waste were removed and properly disposed during the month from Tanks 26 and 27. Due to the number of shipments (an average of four each day) the manifests will not be included in these reports. The originals are available at the BNC office in Georgetown. A compilation of hazardous liquid waste disposal is included as Table 1.

Clearing and grubbing have been ongoing.

2.2 Remedial Investigation / Feasibility Study (RI/FS)

Amendments to the RI/FS Work Plan, Quality Assurance Project Plan and Field Sampling Plan are being prepared. The amended reports will be provided to the EPA by May 5, 2005.

Interviews with neighbors to the Falcon Refinery that will be part of the work plan are addressed in Section 4.0 of this monthly progress report.

3.0 CHANGES MADE IN THE PLANS DURING THE REPORTING PERIOD

None this reporting period.

4.0 COMMUNITY RELATIONS

The project web site www.falcon-refinery.com is operational and available for review by the public. Included at the web site are links to all approved project documents, PowerPoint

presentations, contact information, site photographs, monthly progress reports and notifications of future meetings when they are announced.

NORCO personnel interviewed people that live adjacent to the North and South refinery sites to select sampling locations. During the interviews the neighbors provided information concerning a previously reported “oil filled sink hole”. It was determined that the sink hole was formed by a pipeline rupture (in 1985) from a pipeline that was not owned by NORCO or any former operator at the Falcon Refinery. The pipeline was owned by ARM Refining in 1985 and is currently owned by Plains Marketing. Photographic evidence of the spill or another spill that inundated the wetlands in 1985 can be found in Reference 58 of the document record, which is available in the Ingleside Library or at the project website.

During the community meeting for the project held on September 16, 2004, a neighbor to the North Site indicated that a sheen had been visible in the drainage ditch adjacent to her house. NORCO representatives contacted the neighbor for information that would assist in selecting sampling locations. The neighbor stated that the cause of the sheen wasn’t NORCO but instead was Plains Marketing. In the spring of 2004, to remove excess rainwater from inside the firewalls of their above ground storage tanks Plains Marketing was pumping water into the ditch along Bishop Road adjacent to the landowner’s house and onto NORCO property. NORCO has asked the EPA and TCEQ to investigate the discharge of water that contained a sheen.

5.0 CHANGES IN PERSONNEL DURING THE REPORTING PERIOD

No changes to personnel were made during the month.

6.0 LIST OF PROJECTED WORK FOR THE NEXT TWO MONTHS

6.1 Removal Action Work projected for the next two months includes:

- Continuing the removal and disposal of liquids from the storage tanks and pipelines at the anticipated rate of approximately 500,000 gallons a month;
- Contracting a company to pig and evacuate the pipelines that leave the facility;
- Revising the Land Treatment Unit (LTU) proposal based on comments received from the EPA and TCEQ;
- Removal of debris;
- Continued site maintenance; and
- Demolition of some onsite structures.

6.2 RI/FS Work projected for the next two months includes:

- Conferring with the EPA and Trustees about the work plan;
- Making amendments to the RI/FS Work Plan and submitting the final RI/FS Work Plan; and
- Making amendments to and submitting the Field Sampling Plan and the Quality Assurance Project Plan.

7.0 LABORATORY / MONITORING DATA

None this reporting period.

TABLES

Table 1
Hazardous Liquid Waste Disposal

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Texas Molecular Corpus Christi Services, LP	6901 Greenwood Dr Corpus Christi, TX	361-852-8284	TXR000001016	Robert Rodriguez

RQ, HAZARDOUS WASTE LIQUID N.O.S., 9 , UN3082, III (D007, D008, D018)

Month	Volume (gal)
October-04	53,832
November-04	734,763
December-04	879,158
January-05	783,881
February-05	551,444
March-05	565,489
April-05	445,107
Total	4,013,674

Table 2
Metal Disposal

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Commercial Metal Company	4614 Agnes St Corpus Christi, TX	361-884-4071	None	David

RECYCLED METAL

Month	Volume (lbs)
October-04	0
November-04	16,820
December-04	19,640
January-05	31,380
February-05	0
Total	67,840

FIRE EXTINGUISHERS

Month	Quantity
December-04	10
Total	10

Industrial Fire & Safety Co. removed 10 fire extinguishers from the job site.
The powder was disposed of properly and the metal went to salvage.

Table 3
Contaminated Soil and Oily Debris Disposal

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
U.S. Ecology Texas L.P.	P.O. Box 307 Robstown, TX	361-387-3518	TXD069452340	Glenda Felkner

PETROLEUM CONTAMINATED SOIL AND OILY DEBRIS

Month	Volume (cy)
October-04	0
November-04	0
December-04	40
January-05	0
February-05	0
Total	40

RQ, HAZARDOUS WASTE SOLID, N.O.S., LEAD, 9 NA3077, PGIII (OILY SLUDGE AND SOIL)

Month	Volume (cy)
February-05	15
Total	15

Table 4
Oil and Filter Disposal

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Texas Molecular Corpus Christi Services, LP	6901 Greenwood Dr Corpus Christi, TX	361-852-8284	TXR000001016	Robert Rodriguez

RECYLCED OIL AND FILTERS

Month	Volume (gal)
January-05	403
February-05	0
Total	403

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Midstate Environmental Services, LLC	2203 Tower Road Robstown, TX	361-387-2171	TXR000051227	Lloyd Cooke

RECYLCED OIL AND FILTERS

Month	Volume (gal)
January-05	16,651
February-05	0
Total	16,651

Table 5
Visibly Contaminated Surface Soil

Test Hole #	Tank 7 Visual Depth (in)	Tank 26 Visual Depth (in)	Tank 27 Visual Depth (in)
TH 1	4	4	2.5
TH 2	6	3	2.5
TH 3	3	3	8.5
TH 4	2	1.5	1
TH 5	5	4	7
TH 6	2	1	10
TH 7	3	4	3
TH 8	1	3	9
TH 9	2	1.5	5
TH 10	5.5	2	1.5
AVG	3.35	2.7	5

Area of Visual Contamination

	Tank 7	Tank 26	Tank 27
(ftxft)	100 x 190	186 x 183	100 x 190
(sq ft)	19,000	34,038	19,000
(acres)	0.44	0.78	0.44

Volume of Visual Contamination

	Tank 7	Tank 26	Tank 27	Total
(cu ft)	5,304	7,659	7,917	20,879
(cu yds)	196	284	293	773

Landfarm Design

Volume Required (cu yds)	Contaminated Soil Cell Depth (in)	Calculated Surface Area (sq ft)	Calculated Surface Area (acres)	Cell Dimension – Square (ft)
773	18	13,920	0.32	118
1,000	18	18,000	0.41	135

Monthly Progress Report #11

May 2005

Falcon Refinery Superfund Site
Ingleside
San Patricio County, Texas
TXD 086 278 058

Prepared for

National Oil and Recovery Corporation
3717 Bowne Street
Flushing, NY 11354

June 10, 2005

Prepared by

BNC Engineering, LLC
607 River Bend Drive
Georgetown, Texas 78628

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None this reporting period

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None this reporting period

1.0 INTRODUCTION

This eleventh Monthly Progress Report is submitted in accordance with the Falcon Refinery Site Administrative Orders on Consent for Removal Action and Remedial Investigation / Feasibility Study between the U.S. Environmental Protection Agency (U.S. EPA) and National Oil and Recovery Corporation (NORCO).

This Monthly Progress Report and subsequent reports will address activities associated with both of the orders.

The next monthly progress report covering June, 2005 will be submitted on or before July 10, 2005.

2.0 COMPLETED ACTIVITIES

2.1 Removal Action Activities

Since activities are now being performed on a daily basis, each day begins with a safety meeting about general hazards and specific concerns of each day's anticipated actions.

Approximately 471,000 gallons of liquid waste were removed and properly disposed during the month from Tanks 26 and 27. Due to the number of shipments (an average of four each day) the manifests will not be included in these reports. The originals are available at the BNC office in Georgetown. A compilation of hazardous liquid waste disposal is included as Table 1.

The drainage canal and associated culverts on the southeastern portion of the property were cleared to assist in site drainage.

Subcontractors were contacted to update project planning and budgeting.

2.2 Remedial Investigation / Feasibility Study (RI/FS)

The amended RI/FS Workplan, Quality Assurance Project Plan, and Field Sampling Plan were provided to the EPA and the state and federal trustees on May 5, 2005.

Contacts were made with the TCEQ and RRC to determine if additional data is available concerning the ARM Refining spill into the adjacent wetlands.

3.0 CHANGES MADE IN THE PLANS DURING THE REPORTING PERIOD

None this reporting period.

4.0 COMMUNITY RELATIONS

The project web site www.falcon-refinery.com is operational and available for review by the public. Included at the web site are links to all approved project documents, PowerPoint presentations, contact information, site photographs, monthly progress reports and notifications of future meetings when they are announced.

5.0 CHANGES IN PERSONNEL DURING THE REPORTING PERIOD

No changes to personnel were made during the month.

6.0 LIST OF PROJECTED WORK FOR THE NEXT TWO MONTHS

6.1 Removal Action Work projected for the next two months includes:

- Continuing the removal and disposal of liquids from the storage tanks and pipelines at the anticipated rate of approximately 500,000 gallons a month;
- Contracting a company to pig and evacuate the pipelines that leave the facility;
- Revising the Land Treatment Unit (LTU) proposal based on comments received from the EPA and TCEQ;
- Removal of debris;
- Continued site maintenance; and
- Demolition of some onsite structures.

6.2 RI/FS Work projected for the next two months includes:

- Conferring with the EPA and Trustees about the work plan;
- Making amendments to the RI/FS Work Plan and submitting the final RI/FS Work Plan; and
- Making amendments to and submitting the Field Sampling Plan and the Quality Assurance Project Plan.

7.0 LABORATORY / MONITORING DATA

None this reporting period.

TABLES

Table 1
Hazardous Liquid Waste Disposal

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Texas Molecular Corpus Christi Services, LP	6901 Greenwood Dr Corpus Christi, TX	361-852-8284	TXR000001016	Robert Rodriguez

RQ, HAZARDOUS WASTE LIQUID N.O.S., 9 , UN3082, III (D007, D008, D018)

Month	Volume (gal)
October-04	53,832
November-04	734,763
December-04	879,158
January-05	783,881
February-05	551,444
March-05	565,489
April-05	445,107
May-05	471,311
Total	4,484,985

Table 2
Metal Disposal

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Commercial Metal Company	4614 Agnes St Corpus Christi, TX	361-884-4071	None	David

RECYCLED METAL

Month	Volume (lbs)
October-04	0
November-04	16,820
December-04	19,640
January-05	31,380
February-05	0
Total	67,840

FIRE EXTINGUISHERS

Month	Quantity
December-04	10
Total	10

Industrial Fire & Safety Co. removed 10 fire extinguishers from the job site.
The powder was disposed of properly and the metal went to salvage.

Table 3
Contaminated Soil and Oily Debris Disposal

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
U.S. Ecology Texas L.P.	P.O. Box 307 Robstown, TX	361-387-3518	TXD069452340	Glenda Felkner

PETROLEUM CONTAMINATED SOIL AND OILY DEBRIS

Month	Volume (cy)
October-04	0
November-04	0
December-04	40
January-05	0
February-05	0
Total	40

RQ, HAZARDOUS WASTE SOLID, N.O.S., LEAD, 9 NA3077, PGIII (OILY SLUDGE AND SOIL)

Month	Volume (cy)
February-05	15
Total	15

Table 4
Oil and Filter Disposal

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Texas Molecular Corpus Christi Services, LP	6901 Greenwood Dr Corpus Christi, TX	361-852-8284	TXR000001016	Robert Rodriguez

RECYLCED OIL AND FILTERS

Month	Volume (gal)
January-05	403
February-05	0
Total	403

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Midstate Environmental Services, LLC	2203 Tower Road Robstown, TX	361-387-2171	TXR000051227	Lloyd Cooke

RECYLCED OIL AND FILTERS

Month	Volume (gal)
January-05	16,651
February-05	0
Total	16,651

Monthly Progress Report #12
June 2005

Falcon Refinery Superfund Site
Ingleside
San Patricio County, Texas
TXD 086 278 058

Prepared for

National Oil and Recovery Corporation
3717 Bowne Street
Flushing, NY 11354

July 10, 2005

Prepared by

BNC Engineering, LLC
607 River Bend Drive
Georgetown, Texas 78628

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None this reporting period

1.0 INTRODUCTION

This twelvth Monthly Progress Report is submitted in accordance with the Falcon Refinery Site Administrative Orders on Consent for Removal Action and Remedial Investigation / Feasibility Study between the U.S. Environmental Protection Agency (U.S. EPA) and National Oil and Recovery Corporation (NORCO).

This Monthly Progress Report and subsequent reports will address activities associated with both of the orders.

The next monthly progress report covering July, 2005 will be submitted on or before August 10, 2005.

2.0 COMPLETED ACTIVITIES

2.1 Removal Action Activities

Due to the pending sale of the Site, activities have included coordination of future activities with the purchaser and developing amended reports for submission to the EPA including the Site Safety Plan, Removal Action Work Plan, Removal Action Field Sampling Plan and the Quality Management Plan to reflect the change in contractor to Kleinfelder.

Subcontractors were contacted to update project planning and budgeting.

2.2 Remedial Investigation / Feasibility Study (RI/FS)

The amended RI/FS Work Plan, Quality Assurance Project Plan, and Field Sampling Plan were provided to the EPA and the state and federal trustees on May 5, 2005.

3.0 CHANGES MADE IN THE PLANS DURING THE REPORTING PERIOD

None this reporting period.

4.0 COMMUNITY RELATIONS

The project web site www.falcon-refinery.com is operational and available for review by the public. Included at the web site are links to all approved project documents, PowerPoint presentations, contact information, site photographs, monthly progress reports and notifications of future meetings when they are announced.

5.0 CHANGES IN PERSONNEL DURING THE REPORTING PERIOD

No changes to personnel were made during the month. When the amended work plans are approved, Kleinfelder employee names and responsibilities will be provided.

6.0 LIST OF PROJECTED WORK FOR THE NEXT TWO MONTHS

6.1 Removal Action Work projected for the next two months includes:

- Continuing the removal and disposal of liquids from the storage tanks and pipelines at the anticipated rate of approximately 500,000 gallons a month;
- Contracting a company to pig and evacuate the pipelines that leave the facility;
- Revising the Land Treatment Unit (LTU) proposal based on comments received from the EPA and TCEQ;
- Removal of debris;
- Continued site maintenance; and
- Demolition of some onsite structures.

6.2 RI/FS Work projected for the next two months includes:

- Conferring with the EPA and Trustees about the work plan;
- Making amendments to the RI/FS Work Plan and submitting the final RI/FS Work Plan; and
- Making amendments to and submitting the Field Sampling Plan and the Quality Assurance Project Plan.

7.0 LABORATORY / MONITORING DATA

None this reporting period.

TABLES

**Table 1
Hazardous Liquid Waste Disposal**

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Texas Molecular Corpus Christi Services, LP	6901 Greenwood Dr Corpus Christi, TX	361-852-8284	TXR000001016	Robert Rodriguez

RQ, HAZARDOUS WASTE LIQUID N.O.S., 9 , UN3082, III (D007, D008, D018)

Month	Volume (gal)
October-04	53,832
November-04	734,763
December-04	879,158
January-05	783,881
February-05	551,444
March-05	565,489
April-05	445,107
May-05	471,311
Total	4,484,985

**Table 2
Metal Disposal**

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Commercial Metal Company	4614 Agnes St Corpus Christi, TX	361-884-4071	None	David

RECYCLED METAL

Month	Volume (lbs)
October-04	0
November-04	16,820
December-04	19,640
January-05	31,380
February-05	0
Total	67,840

FIRE EXTINGUISHERS

Month	Quantity
December-04	10
Total	10

Industrial Fire & Safety Co. removed 10 fire extinguishers from the job site.
 The powder was disposed of properly and the metal went to salvage.

Table 3
Contaminated Soil and Oily Debris Disposal

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
U.S. Ecology Texas L.P.	P.O. Box 307 Robstown, TX	361-387-3518	TXD069452340	Glenda Felkner

PETROLEUM CONTAMINATED SOIL AND OILY DEBRIS

Month	Volume (cy)
October-04	0
November-04	0
December-04	40
January-05	0
February-05	0
Total	40

RQ, HAZARDOUS WASTE SOLID, N.O.S., LEAD, 9 NA3077, PGIII (OILY SLUDGE AND SOIL)

Month	Volume (cy)
February-05	15
Total	15

Table 4
Oil and Filter Disposal

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Texas Molecular Corpus Christi Services, LP	6901 Greenwood Dr Corpus Christi, TX	361-852-8284	TXR000001016	Robert Rodriguez

RECYLCED OIL AND FILTERS

Month	Volume (gal)
January-05	403
February-05	0
Total	403

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Midstate Environmental Services, LLC	2203 Tower Road Robstown, TX	361-387-2171	TXR000051227	Lloyd Cooke

RECYLCED OIL AND FILTERS

Month	Volume (gal)
January-05	16,651
February-05	0
Total	16,651

Monthly Progress Report #13 July 2005

**Falcon Refinery Superfund Site
Ingleside
San Patricio County, Texas
TXD 086 278 058**

Prepared for

**National Oil and Recovery Corporation
3717 Bowne Street
Flushing, NY 11354**

August 10, 2005

Prepared by

**Kleinfelder
3601 Manor Road
Austin, Texas 78723**

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None this reporting period

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None this reporting period

1.0 INTRODUCTION

This thirteenth Monthly Progress Report is submitted in accordance with the Falcon Refinery Site Administrative Orders on Consent for Removal Action and Remedial Investigation / Feasibility Study between the U.S. Environmental Protection Agency (U.S. EPA) and National Oil and Recovery Corporation (NORCO).

This Monthly Progress Report and subsequent reports will address activities associated with both of the orders.

The next monthly progress report covering August, 2005 will be submitted on or before September 10, 2005.

2.0 COMPLETED ACTIVITIES

2.1 Removal Action Activities

Due to the pending sale of the Site, activities have included coordination of future activities with the purchaser and developing amended reports for submission to the EPA including the Site Safety Plan, Removal Action Work Plan, Removal Action Field Sampling Plan and the Quality Management Plan to reflect the change in contractor to Kleinfelder.

Subcontractors were contacted to update project planning and budgeting.

2.2 Remedial Investigation / Feasibility Study (RI/FS)

The amended RI/FS Work Plan, Quality Assurance Project Plan, and Field Sampling Plan were provided to the EPA and the state and federal trustees on May 5, 2005.

3.0 CHANGES MADE IN THE PLANS DURING THE REPORTING PERIOD

None this reporting period.

4.0 COMMUNITY RELATIONS

The project web site www.falcon-refinery.com is operational and available for review by the public. Included at the web site are links to all approved project documents, PowerPoint presentations, contact information, site photographs, monthly progress reports and notifications of future meetings when they are announced.

5.0 CHANGES IN PERSONNEL DURING THE REPORTING PERIOD

No changes to personnel were made during the month. When the amended work plans are approved, Kleinfelder employee names and responsibilities will be provided.

6.0 LIST OF PROJECTED WORK FOR THE NEXT TWO MONTHS

6.1 Removal Action Work projected for the next two months includes:

- Continuing the removal and disposal of liquids from the storage tanks and pipelines at the anticipated rate of approximately 500,000 gallons a month;
- Contracting a company to pig and evacuate the pipelines that leave the facility;
- Revising the Land Treatment Unit (LTU) proposal based on comments received from the EPA and TCEQ;
- Removal of debris;
- Continued site maintenance; and
- Demolition of some onsite structures.

6.2 RI/FS Work projected for the next two months includes:

- Conferring with the EPA and Trustees about the work plan;
- Making amendments to the RI/FS Work Plan and submitting the final RI/FS Work Plan; and
- Making amendments to and submitting the Field Sampling Plan and the Quality Assurance Project Plan.

7.0 LABORATORY / MONITORING DATA

None this reporting period.

TABLES**Table 1
Hazardous Liquid Waste Disposal**

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Texas Molecular Corpus Christi Services, LP	6901 Greenwood Dr Corpus Christi, TX	361-852-8284	TXR000001016	Robert Rodriguez

RQ, HAZARDOUS WASTE LIQUID N.O.S., 9 , UN3082, III (D007, D008, D018)

Month	Volume (gal)
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May-05	471,311
Total	4,484,985

**Table 2
Metal Disposal**

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Commercial Metal Company	4614 Agnes St Corpus Christi, TX	361-884-4071	None	David

RECYCLED METAL

Month	Volume (lbs)
October-04	0
November-04	16,820
December-04	19,640
January-05	31,380
February-05	0
Total	67,840

FIRE EXTINGUISHERS

Month	Quantity
December-04	10
Total	10

Industrial Fire & Safety Co. removed 10 fire extinguishers from the job site.

The powder was disposed of properly and the metal went to salvage.

Table 3
Contaminated Soil and Oily Debris Disposal

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
U.S. Ecology Texas L.P.	P.O. Box 307 Robstown, TX	361-387-3518	TXD069452340	Glenda Felkner

PETROLEUM CONTAMINATED SOIL AND OILY DEBRIS

Month	Volume (cy)
October-04	0
November-04	0
December-04	40
January-05	0
February-05	0
Total	40

RQ, HAZARDOUS WASTE SOLID, N.O.S., LEAD, 9 NA3077, PGIII (OILY SLUDGE AND SOIL)

Month	Volume (cy)
February-05	15
Total	15

Table 4
Oil and Filter Disposal

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Texas Molecular Corpus Christi Services, LP	6901 Greenwood Dr Corpus Christi, TX	361-852-8284	TXR000001016	Robert Rodriguez

RECYLCED OIL AND FILTERS

Month	Volume (gal)
January-05	403
February-05	0
Total	403

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Midstate Environmental Services, LLC	2203 Tower Road Robstown, TX	361-387-2171	TXR000051227	Lloyd Cooke

RECYLCED OIL AND FILTERS

Month	Volume (gal)
January-05	16,651
February-05	0
Total	16,651

**Monthly Progress Report #14
August 2005**

**Falcon Refinery Superfund Site
Ingleside
San Patricio County, Texas
TXD 086 278 058**

Prepared for

**National Oil and Recovery Corporation
3717 Bowne Street
Flushing, NY 11354**

September 10, 2005

Prepared by

**KLEINFELDER
3601 Manor Road
Austin, Texas 78723**

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None this reporting period

1.0 INTRODUCTION

This fourteenth Monthly Progress Report is submitted in accordance with the Falcon Refinery Site Administrative Orders on Consent for Removal Action and Remedial Investigation / Feasibility Study between the U.S. Environmental Protection Agency (U.S. EPA) and National Oil and Recovery Corporation (NORCO).

This Monthly Progress Report and subsequent reports will address activities associated with both of the orders.

The next monthly progress report covering September, 2005 will be submitted on or before October 10, 2005.

2.0 COMPLETED ACTIVITIES

2.1 Removal Action Activities

Due to the pending sale of the Site, activities have included coordination of future activities with the purchaser and developing amended reports for submission to the EPA including the Site Safety Plan, Removal Action Work Plan, Removal Action Field Sampling Plan and the Quality Management Plan to reflect the change in contractor to Kleinfelder.

Subcontractors were contacted to update project planning and budgeting.

2.2 Remedial Investigation / Feasibility Study (RI/FS)

The amended RI/FS Work Plan, Quality Assurance Project Plan, and Field Sampling Plan were provided to the EPA and the state and federal trustees on May 5, 2005.

3.0 CHANGES MADE IN THE PLANS DURING THE REPORTING PERIOD

None this reporting period.

4.0 COMMUNITY RELATIONS

The project web site www.falcon-refinery.com is operational and available for review by the public. Included at the web site are links to all approved project documents, PowerPoint presentations, contact information, site photographs, monthly progress reports and notifications of future meetings when they are announced.

The EPA had notified NORCO that they will be developing and mailing a project update to the community.

5.0 CHANGES IN PERSONNEL DURING THE REPORTING PERIOD

No changes to personnel were made during the month. When the amended work plans are approved, Kleinfelder employee names and responsibilities will be provided.

6.0 LIST OF PROJECTED WORK FOR THE NEXT TWO MONTHS

6.1 Removal Action Work projected for the next two months includes:

- Continuing the removal and disposal of liquids from the storage tanks and pipelines at the anticipated rate of approximately 500,000 gallons a month;
- Contracting a company to pig and evacuate the pipelines that leave the facility;
- Revising the Land Treatment Unit (LTU) proposal based on comments received from the EPA and TCEQ;
- Removal of debris;
- Continued site maintenance; and
- Demolition of some onsite structures.

6.2 RI/FS Work projected for the next two months includes:

- Conferring with the EPA and Trustees about the work plan;
- Making amendments to the RI/FS Work Plan and submitting the final RI/FS Work Plan; and
- Making amendments to and submitting the Field Sampling Plan and the Quality Assurance Project Plan.

7.0 LABORATORY / MONITORING DATA

None this reporting period.

TABLES

Table 1
Hazardous Liquid Waste Disposal

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Texas Molecular Corpus Christi Services, LP	6901 Greenwood Dr Corpus Christi, TX	361-852-8284	TXR000001016	Robert Rodriguez

RQ, HAZARDOUS WASTE LIQUID N.O.S., 9 , UN3082, III (D007, D008, D018)

Month	Volume (gal)
October-04	53,832
November-04	734,763
December-04	879,158
January-05	783,881
February-05	551,444
March-05	565,489
April-05	445,107
May-05	471,311
Total	4,484,985

Table 2
Metal Disposal

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Commercial Metal Company	4614 Agnes St Corpus Christi, TX	361-884-4071	None	David

RECYCLED METAL

Month	Volume (lbs)
October-04	0
November-04	16,820
December-04	19,640
January-05	31,380
February-05	0
Total	67,840

FIRE EXTINGUISHERS

Month	Quantity
December-04	10
Total	10

Industrial Fire & Safety Co. removed 10 fire extinguishers from the job site.
 The powder was disposed of properly and the metal went to salvage.

Table 3
Contaminated Soil and Oily Debris Disposal

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
U.S. Ecology Texas L.P.	P.O. Box 307 Robstown, TX	361-387-3518	TXD069452340	Glenda Felkner

PETROLEUM CONTAMINATED SOIL AND OILY DEBRIS

Month	Volume (cy)
October-04	0
November-04	0
December-04	40
January-05	0
February-05	0
Total	40

RQ, HAZARDOUS WASTE SOLID, N.O.S., LEAD, 9 NA3077, PGIII (OILY SLUDGE AND SOIL)

Month	Volume (cy)
February-05	15
Total	15

Table 4
Oil and Filter Disposal

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Texas Molecular Corpus Christi Services, LP	6901 Greenwood Dr Corpus Christi, TX	361-852-8284	TXR000001016	Robert Rodriguez

RECYLCED OIL AND FILTERS

Month	Volume (gal)
January-05	403
February-05	0
Total	403

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Midstate Environmental Services, LLC	2203 Tower Road Robstown, TX	361-387-2171	TXR000051227	Lloyd Cooke

RECYLCED OIL AND FILTERS

Month	Volume (gal)
January-05	16,651
February-05	0
Total	16,651

Monthly Progress Report #15
September 2005

Falcon Refinery Superfund Site
Ingleside
San Patricio County, Texas
TXD 086 278 058

Prepared for

National Oil and Recovery Corporation
3717 Bowne Street
Flushing, NY 11354

October 10, 2005

Prepared by

KLEINFELDER
3601 Manor Road
Austin, Texas 78723

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None this reporting period

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None this reporting period

1.0 INTRODUCTION

This fifteenth Monthly Progress Report is submitted in accordance with the Falcon Refinery Site Administrative Orders on Consent for Removal Action and Remedial Investigation / Feasibility Study between the U.S. Environmental Protection Agency (U.S. EPA) and National Oil and Recovery Corporation (NORCO).

This Monthly Progress Report and subsequent reports will address activities associated with both of the orders.

The next monthly progress report, covering October 2005 will be submitted on or before November 10, 2005.

2.0 COMPLETED ACTIVITIES

2.1 Removal Action Activities

Due to the pending sale of the Site, activities have included coordination of future activities with the purchaser and developing amended reports for submission to the EPA including the Site Safety Plan, Removal Action Work Plan, Removal Action Field Sampling Plan and the Quality Management Plan to reflect the change in contractor to Kleinfelder.

Subcontractors were contacted to update project planning and budgeting.

2.2 Remedial Investigation / Feasibility Study (RI/FS)

The amended RI/FS Work Plan, Quality Assurance Project Plan, and Field Sampling Plan were provided to the EPA and the state and federal trustees on May 5, 2005.

3.0 CHANGES MADE IN THE PLANS DURING THE REPORTING PERIOD

None this reporting period.

4.0 COMMUNITY RELATIONS

The project web site www.falcon-refinery.com is operational and available for review by the public. Included at the web site are links to all approved project documents, PowerPoint presentations, contact information, site photographs, monthly progress reports and notifications of future meetings when they are announced.

The EPA had notified NORCO that they will be developing and mailing a project update to the community.

5.0 CHANGES IN PERSONNEL DURING THE REPORTING PERIOD

No changes to personnel were made during the month. When the amended work plans are approved, Kleinfelder employee names and responsibilities will be provided.

6.0 LIST OF PROJECTED WORK FOR THE NEXT TWO MONTHS

6.1 Removal Action Work projected for the next two months includes:

- Continuing the removal and disposal of liquids from the storage tanks and pipelines at the anticipated rate of approximately 500,000 gallons a month;
- Contracting a company to pig and evacuate the pipelines that leave the facility;
- Revising the Land Treatment Unit (LTU) proposal based on comments received from the EPA and TCEQ;
- Removal of debris;
- Continued site maintenance; and
- Demolition of some onsite structures.

6.2 RI/FS Work projected for the next two months includes:

- Conferring with the EPA and Trustees about the work plan;
- Making amendments to the RI/FS Work Plan and submitting the final RI/FS Work Plan; and
- Making amendments to and submitting the Field Sampling Plan and the Quality Assurance Project Plan.

7.0 LABORATORY / MONITORING DATA

None this reporting period.

TABLES

Table 1
Hazardous Liquid Waste Disposal

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Texas Molecular Corpus Christi Services, LP	6901 Greenwood Dr Corpus Christi, TX	361-852-8284	TXR000001016	Robert Rodriguez

RQ, HAZARDOUS WASTE LIQUID N.O.S., 9 , UN3082, III (D007, D008, D018)

Month	Volume (gal)
October-04	53,832
November-04	734,763
December-04	879,158
January-05	783,881
February-05	551,444
March-05	565,489
April-05	445,107
May-05	471,311
Total	4,484,985

Table 2
Metal Disposal

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Commercial Metal Company	4614 Agnes St Corpus Christi, TX	361-884-4071	None	David

RECYCLED METAL

Month	Volume (lbs)
October-04	0
November-04	16,820
December-04	19,640
January-05	31,380
February-05	0
Total	67,840

FIRE EXTINGUISHERS

Month	Quantity
December-04	10
Total	10

Industrial Fire & Safety Co. removed 10 fire extinguishers from the job site.
 The powder was disposed of properly and the metal went to salvage.

Table 3
Contaminated Soil and Oily Debris Disposal

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
U.S. Ecology Texas L.P.	P.O. Box 307 Robstown, TX	361-387-3518	TXD069452340	Glenda Felkner

PETROLEUM CONTAMINATED SOIL AND OILY DEBRIS

Month	Volume (cy)
October-04	0
November-04	0
December-04	40
January-05	0
February-05	0
Total	40

RQ, HAZARDOUS WASTE SOLID, N.O.S., LEAD, 9 NA3077, PGIII (OILY SLUDGE AND SOIL)

Month	Volume (cy)
February-05	15
Total	15

Table 4
Oil and Filter Disposal

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Texas Molecular Corpus Christi Services, LP	6901 Greenwood Dr Corpus Christi, TX	361-852-8284	TXR000001016	Robert Rodriguez

RECYLCED OIL AND FILTERS

Month	Volume (gal)
January-05	403
February-05	0
Total	403

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Midstate Environmental Services, LLC	2203 Tower Road Robstown, TX	361-387-2171	TXR000051227	Lloyd Cooke

RECYLCED OIL AND FILTERS

Month	Volume (gal)
January-05	16,651
February-05	0
Total	16,651

**Monthly Progress Report #16
October 2005**

**Falcon Refinery Superfund Site
Ingleside
San Patricio County, Texas
TXD 086 278 058**

Prepared for

**National Oil and Recovery Corporation
3717 Bowne Street
Flushing, NY 11354**

November 10, 2005

Prepared by

**KLEINFELDER
3601 Manor Road
Austin, Texas 78723**

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None this reporting period

1.0 INTRODUCTION

This sixteenth Monthly Progress Report is submitted in accordance with the Falcon Refinery Site Administrative Orders on Consent for Removal Action and Remedial Investigation / Feasibility Study between the U.S. Environmental Protection Agency (U.S. EPA) and National Oil and Recovery Corporation (NORCO).

This Monthly Progress Report and subsequent reports will address activities associated with both of the orders.

The next monthly progress report, covering November 2005 will be submitted on or before December 10, 2005.

2.0 COMPLETED ACTIVITIES

2.1 Removal Action Activities

Due to the pending sale of the Site, activities have included coordination of future activities with the purchaser and developing amended reports for submission to the EPA including the Site Safety Plan, Removal Action Work Plan, Removal Action Field Sampling Plan and the Quality Management Plan to reflect the change in contractor to Kleinfelder.

Subcontractors were contacted to update project planning and budgeting.

2.2 Remedial Investigation / Feasibility Study (RI/FS)

The amended RI/FS Work Plan, Quality Assurance Project Plan, and Field Sampling Plan were provided to the EPA and the state and federal trustees on May 5, 2005.

3.0 CHANGES MADE IN THE PLANS DURING THE REPORTING PERIOD

None this reporting period.

4.0 COMMUNITY RELATIONS

On 10/20/05 at 2:30pm, Rafael Casanova (EPA), Stephen Halasz (Falcon Project Manager), and Michael Boozer (Kleinfelder), met with Judge Terry Simpson (San Patricio County Judge), and Ski Zagorski (San Patricio County Safety Director). The purpose of the meeting was to provide the county officials with an update on the removal and remedial activities at the Site. Rafael provided an update on the remedial activities. Stephen provided an update on the removal activities. Judge Simpson discussed a draft plan designed to streamline how county environmental and public health issues are investigated and resolved. Judge Simpson and Mr. Zagorski thanked us for the update.

On 10/21/05 at 8:00am, Rafael Casanova (EPA), Stephen Halasz (Falcon Project Manager), and Michael Boozer (Kleinfelder), met with Jim Price (San Patricio County Commissioner). The purpose of the meeting was to provide the county official with an update on the removal and remedial activities at the Site. Rafael provided an update on the remedial activities. Stephen provided an update on the removal activities. The commissioner was concerned about the length of time to complete the removal action. The EPA informed him that we had requested a schedule from NORCO for completion of the removal action. The commissioner thanked us for the update.

The project web site www.falcon-refinery.com is operational and available for review by the public. Included at the web site are links to all approved project documents, PowerPoint presentations, contact information, site photographs, monthly progress reports and notifications of future meetings when they are announced.

The EPA has developed and is mailing a project update to the community.

5.0 CHANGES IN PERSONNEL DURING THE REPORTING PERIOD

No changes to personnel were made during the month. When the amended work plans are approved, Kleinfelder employee names and responsibilities will be provided.

6.0 LIST OF PROJECTED WORK FOR THE NEXT TWO MONTHS

6.1 Removal Action Work projected for the next two months includes:

- Continuing the removal and disposal of liquids from the storage tanks and pipelines at the anticipated rate of approximately 500,000 gallons a month;
- Contracting a company to pig and evacuate the pipelines that leave the facility;
- Revising the Land Treatment Unit (LTU) proposal based on comments received from the EPA and TCEQ;
- Removal of debris;

- Continued site maintenance; and
- Demolition of some onsite structures.

6.2 RI/FS Work projected for the next two months includes:

- Conferring with the EPA and Trustees about the work plan;
- Making amendments to the RI/FS Work Plan and submitting the final RI/FS Work Plan; and
- Making amendments to and submitting the Field Sampling Plan and the Quality Assurance Project Plan.

7.0 LABORATORY / MONITORING DATA

None this reporting period.

TABLES

**Table 1
 Hazardous Liquid Waste Disposal**

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Texas Molecular Corpus Christi Services, LP	6901 Greenwood Dr Corpus Christi, TX	361-852-8284	TXR000001016	Robert Rodriguez

RQ, HAZARDOUS WASTE LIQUID N.O.S., 9 , UN3082, III (D007, D008, D018)

Month	Volume (gal)
October-04	53,832
November-04	734,763
December-04	879,158
January-05	783,881
February-05	551,444
March-05	565,489
April-05	445,107
May-05	471,311
Total	4,484,985

Table 2
Metal Disposal

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Commercial Metal Company	4614 Agnes St Corpus Christi, TX	361-884-4071	None	David

RECYCLED METAL

Month	Volume (lbs)
October-04	0
November-04	16,820
December-04	19,640
January-05	31,380
February-05	0
Total	67,840

FIRE EXTINGUISHERS

Month	Quantity
December-04	10
Total	10

Industrial Fire & Safety Co. removed 10 fire extinguishers from the job site.
 The powder was disposed of properly and the metal went to salvage.

Table 3
Contaminated Soil and Oily Debris Disposal

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
U.S. Ecology Texas L.P.	P.O. Box 307 Robstown, TX	361-387-3518	TXD069452340	Glenda Felkner

PETROLEUM CONTAMINATED SOIL AND OILY DEBRIS

Month	Volume (cy)
October-04	0
November-04	0
December-04	40
January-05	0
February-05	0
Total	40

RQ, HAZARDOUS WASTE SOLID, N.O.S., LEAD, 9 NA3077, PGIII (OILY SLUDGE AND SOIL)

Month	Volume (cy)
February-05	15
Total	15

Table 4
Oil and Filter Disposal

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Texas Molecular Corpus Christi Services, LP	6901 Greenwood Dr Corpus Christi, TX	361-852-8284	TXR000001016	Robert Rodriguez

RECYLCED OIL AND FILTERS

Month	Volume (gal)
January-05	403
February-05	0
Total	403

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Midstate Environmental Services, LLC	2203 Tower Road Robstown, TX	361-387-2171	TXR000051227	Lloyd Cooke

RECYLCED OIL AND FILTERS

Month	Volume (gal)
January-05	16,651
February-05	0
Total	16,651

Monthly Progress Report #17
November 2005

Falcon Refinery Superfund Site
Ingleside
San Patricio County, Texas
TXD 086 278 058

Prepared for

National Oil and Recovery Corporation
3717 Bowne Street
Flushing, NY 11354

December 10, 2005

Prepared by

KLEINFELDER
3601 Manor Road
Austin, Texas 78723

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5.0	CHANGES IN PERSONNEL DURING THE REPORTING PERIOD	3
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6.2	RI/FS Work Projected for the Next Two Months.....	3
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LIST OF FIGURES

None this reporting period

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LIST OF APPENDICES

None this reporting period

1.0 INTRODUCTION

This seventeenth Monthly Progress Report is submitted in accordance with the Falcon Refinery Site Administrative Orders on Consent for Removal Action and Remedial Investigation / Feasibility Study between the U.S. Environmental Protection Agency (U.S. EPA) and National Oil and Recovery Corporation (NORCO).

This Monthly Progress Report and subsequent reports will address activities associated with both of the orders.

The next monthly progress report, covering December 2005 will be submitted on or before January 10, 2006.

2.0 COMPLETED ACTIVITIES

2.1 Removal Action Activities

Due to the pending sale of the Site, activities have included coordination of future activities with the purchaser and developing amended reports for submission to the EPA including the Site Safety Plan, Removal Action Work Plan, Removal Action Field Sampling Plan and the Quality Management Plan to reflect the change in contractor to Kleinfelder.

Subcontractors were contacted to update project planning and budgeting.

2.2 Remedial Investigation / Feasibility Study (RI/FS)

The amended RI/FS Work Plan, Quality Assurance Project Plan, and Field Sampling Plan were provided to the EPA and the state and federal trustees on May 5, 2005.

3.0 CHANGES MADE IN THE PLANS DURING THE REPORTING PERIOD

None this reporting period.

4.0 COMMUNITY RELATIONS

The EPA developed and mailed out a project update to the community.

The project web site www.falcon-refinery.com is operational and available for review by the public. Included at the web site are links to all approved project documents, PowerPoint presentations, contact information, site photographs, monthly progress reports and notifications of future meetings when they are announced.

5.0 CHANGES IN PERSONNEL DURING THE REPORTING PERIOD

Michael Boozer (PG) has been designated as the on-site manager.

6.0 LIST OF PROJECTED WORK FOR THE NEXT TWO MONTHS

6.1 Removal Action Work projected for the next two months includes:

- Continuing the removal and disposal of liquids from the storage tanks and pipelines at the anticipated rate of approximately 60,000 gallons a month;
- Contracting a company to pig and evacuate the pipelines that leave the facility;
- Revising the Land Treatment Unit (LTU) proposal based on comments received from the EPA and TCEQ;
- Removal of debris; and
- Continued site maintenance.

6.2 RI/FS Work projected for the next two months includes:

- Conferring with the EPA and Trustees about the work plan;
- Making amendments to the RI/FS Work Plan and submitting the final RI/FS Work Plan; and
- Making amendments to and submitting the Field Sampling Plan and the Quality Assurance Project Plan.

7.0 LABORATORY / MONITORING DATA

None this reporting period.

TABLES

**Table 1
 Hazardous Liquid Waste Disposal**

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Texas Molecular Corpus Christi Services, LP	6901 Greenwood Dr Corpus Christi, TX	361-852-8284	TXR000001016	Robert Rodriguez

RQ, HAZARDOUS WASTE LIQUID N.O.S., 9 , UN3082, III (D007, D008, D018)

Month	Volume (gal)
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February-05	551,444
March-05	565,489
April-05	445,107
May-05	471,311
Total	4,484,985

**Table 2
 Metal Disposal**

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Commercial Metal Company	4614 Agnes St Corpus Christi, TX	361-884-4071	None	David

RECYCLED METAL

Month	Volume (lbs)
October-04	0
November-04	16,820
December-04	19,640
January-05	31,380
February-05	0
Total	67,840

FIRE EXTINGUISHERS

Month	Quantity
December-04	10
Total	10

Industrial Fire & Safety Co. removed 10 fire extinguishers from the job site.
The powder was disposed of properly and the metal went to salvage.

Table 3
Contaminated Soil and Oily Debris Disposal

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
U.S. Ecology Texas L.P.	P.O. Box 307 Robstown, TX	361-387-3518	TXD069452340	Glenda Felkner

PETROLEUM CONTAMINATED SOIL AND OILY DEBRIS

Month	Volume (cy)
October-04	0
November-04	0
December-04	40
January-05	0
February-05	0
Total	40

RQ, HAZARDOUS WASTE SOLID, N.O.S., LEAD, 9 NA3077, PGIII (OILY SLUDGE AND SOIL)

Month	Volume (cy)
February-05	15
Total	15

Table 4
Oil and Filter Disposal

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Texas Molecular Corpus Christi Services, LP	6901 Greenwood Dr Corpus Christi, TX	361-852-8284	TXR000001016	Robert Rodriguez

RECYLCED OIL AND FILTERS

Month	Volume (gal)
January-05	403
February-05	0
Total	403

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Midstate Environmental Services, LLC	2203 Tower Road Robstown, TX	361-387-2171	TXR000051227	Lloyd Cooke

RECYLCED OIL AND FILTERS

Monthly Progress Report #17 – November 2005

Falcon Refinery

Date: December 10, 2005

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Month	Volume (gal)
January-05	16,651
February-05	0
Total	16,651

**Monthly Progress Report #18
December 2005**

**Falcon Refinery Superfund Site
Ingleside
San Patricio County, Texas
TXD 086 278 058**

Prepared for

**National Oil and Recovery Corporation
3717 Bowne Street
Flushing, NY 11354**

January 10, 2006

Prepared by

**KLEINFELDER
3601 Manor Road
Austin, Texas 78723**

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None this reporting period

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LIST OF APPENDICES

None this reporting period

1.0 INTRODUCTION

This eighteenth Monthly Progress Report is submitted in accordance with the Falcon Refinery Site Administrative Orders on Consent for Removal Action and Remedial Investigation / Feasibility Study between the U.S. Environmental Protection Agency (U.S. EPA) and National Oil and Recovery Corporation (NORCO).

This Monthly Progress Report and subsequent reports will address activities associated with both of the orders.

The next monthly progress report, covering January 2006 will be submitted on or before February 10, 2006.

2.0 COMPLETED ACTIVITIES

2.1 Removal Action Activities

Since activities are now being performed on a regular basis, a safety meeting is held addressing general hazards and specific concerns of each day's anticipated actions.

Approximately 565,000 gallons of liquid waste were removed and properly disposed during the month from Tank 27. Original waste manifests are available at the Kleinfelder office in Austin. A compilation of hazardous liquid waste disposal is included as Table 1.

Subcontractors were contacted to update project planning and budgeting.

Clearing and grubbing activities were performed around tanks 26 and 27.

2.2 Remedial Investigation / Feasibility Study (RI/FS)

The amended RI/FS Work Plan, Quality Assurance Project Plan, and Field Sampling Plan were provided to the EPA and the state and federal trustees on May 5, 2005.

3.0 CHANGES MADE IN THE PLANS DURING THE REPORTING PERIOD

None this reporting period.

4.0 COMMUNITY RELATIONS

No community relation activities occurred during the month.

5.0 CHANGES IN PERSONNEL DURING THE REPORTING PERIOD

Michael Boozer (PG) has been designated as the on-site manager.

6.0 LIST OF PROJECTED WORK FOR THE NEXT TWO MONTHS

6.1 Removal Action Work projected for the next two months includes:

- Continuing the removal and disposal of liquids from the storage tanks and pipelines at the anticipated rate of approximately 60,000 gallons a month;
- Contracting a company to pig and evacuate the pipelines that leave the facility;
- Revising the Land Treatment Unit (LTU) proposal based on comments received from the EPA and TCEQ;
- Removal of debris; and
- Continued site maintenance.

6.2 RI/FS Work projected for the next two months includes:

- Conferring with the EPA and Trustees about the work plan;
- Making amendments to the RI/FS Work Plan and submitting the final RI/FS Work Plan; and
- Making amendments to and submitting the Field Sampling Plan and the Quality Assurance Project Plan.

7.0 LABORATORY / MONITORING DATA

None this reporting period.

TABLES

Table 1
Hazardous Liquid Waste Disposal

Monthly Progress Report #18 – December 2005

Falcon Refinery

Date: January 10, 2006

Section: Monthly Progress Report #18

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DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Texas Molecular Corpus Christi Services, LP	6901 Greenwood Dr Corpus Christi, TX	361-852-8284	TXR000001016	Robert Rodriguez

RQ, HAZARDOUS WASTE LIQUID N.O.S., 9 , UN3082, III (D007, D008, D018)

Month	Volume (gal)
October-04	53,832
November-04	734,763
December-04	879,158
January-05	783,881
February-05	551,444
March-05	565,489
April-05	445,107
May-05	471,311
Total	4,484,985

Table 2
Metal Disposal

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
Commercial Metal Company	4614 Agnes St Corpus Christi, TX	361-884-4071	None	David

RECYCLED METAL

Month	Volume (lbs)
October-04	0
November-04	16,820
December-04	19,640
January-05	31,380
February-05	0
Total	67,840

FIRE EXTINGUISHERS

Month	Quantity
December-04	10
Total	10

Industrial Fire & Safety Co. removed 10 fire extinguishers from the job site.
The powder was disposed of properly and the metal went to salvage.

Table 3
Contaminated Soil and Oily Debris Disposal

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
U.S. Ecology Texas L.P.	P.O. Box 307 Robstown, TX	361-387-3518	TXD069452340	Glenda Felkner

PETROLEUM CONTAMINATED SOIL AND OILY DEBRIS

Month	Volume (cy)
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February-05	0
Total	40

RQ, HAZARDOUS WASTE SOLID, N.O.S., LEAD, 9 NA3077, PGIII (OILY SLUDGE AND SOIL)

Month	Volume (cy)
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Table 4
Oil and Filter Disposal

DISPOSAL FACILITY	ADDRESS	PHONE NO.	EPA ID NO.	CONTACT
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Midstate Environmental Services, LLC	2203 Tower Road Robstown, TX	361-387-2171	TXR000051227	Lloyd Cooke

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